

**CONFIDENTIAL BUSINESS SUMMARY
INVESTMENT INTRODUCTORY OFFER**

May 2022

**TWO OIL WELLS IN PERU, BUSINESS SUMMARY
(\$5,000 Minimum Units up to \$700,000)**

**Between 30% and 47% yearly return for 3 years. Quarterly Dividends.
Returns linked to Oil Price Averages**



INTRODUCTORY OFFER



Nanotech Oil Solutions Peru, SAC

Two Oil & Gas Wells in Peru

(\$5,000 Minimum Units up to \$700,000)

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Returns linked to Oil Price Averages

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- 1. Onetime Limited Offer:** NATECSOL is syndicating (selling tranches) 140 units of \$5,000 each, to treat (stimulate) two oil wells in Peru. Investors can purchase one (1) or more units up to \$700,000 and their investment is reimbursed 6 months after the 1st stimulation. Subsequently for three (3) consecutive years.
- 2. High Dividends (Returns):** The two wells being treated are part of a contract to stimulate multiple wells and because this is a limited, onetime, introductory offer, returns are high (30% up to 47%/ year) and linked to quarterly average crude oil prices. **See table point 6.**
The 1st quarter 2022 average crude oil prices has been \$100.50/ barrel (posted Brent). Quarterly return on investment averaged 43%/year which during 3 years would average a total of 129%.
- 3. Secure Investment:** Investments are secure because they are distributed on a Preferred, Irrevocable, Guaranteed basis from increased oil well production.
- 4. Investment Reimbursement:** The Principal amount of the investment (USD \$5,000 times the number of Units invested), will be **reimbursed in full, 6 months** after the first stimulation which is approximately 8 months after the investment is made.
- 5. Duration:** Preferred, Irrevocable, Guaranteed returns are distributed on a quarterly basis and will commence after the principal amount (\$5,000 x number of Units) is reimbursement in full (6 months or less) and will last for 3 years thereafter. Consequently, after 6 months and for 3 years thereafter, there will be no capital exposure.

6. Quarterly Distributions: Distribution Dividends are on a quarterly basis (every 3 months) for 3 years and the amounts are linked to oil prices as follows: www.macrotrends.net

Price per Barrel (Posted Brent)	Investors Return/Year (Quarterly Distributions)	Total Return projected over 3 years Total Distribution Dividend
\$35	30.0%	90.0%
\$40	31.0%	93.0%
\$45	32.0%	96.0%
\$50	33.0%	99.0%
\$55	34.0%	102.0%
\$60	35.0%	105.0%
\$65	36.0%	108.0%
\$70	37.0%	111.0%
\$75	38.0%	114.0%
\$80	39.0%	117.0%
\$85	40.0%	120.0%
\$90	41.0%	123.0%
\$95	42.0%	126.0%
\$100	43.0%	129.0%
\$105	44.0%	132.0%
\$110	45.0%	135.0%
\$115	46.0%	138.0%
\$120	47.0%	141.0%

← April 2021

← Nov. 2021

← 1st Q 2022

7. Historic Crude Prices: Yearly average prices for the last 13 years have never gone under \$41/barrel, Returns on those years would have been as follows:

Average Prices of Crude Oil Through the Years.

Year:	Price Posted Brent	Yearly Dividends to investors (reference only)
2010	\$79.47	38.8%
2011	\$111.26	45.2%
2012	\$111.63	45.2%
2013	\$108.56	44.8%
2014	\$98.97	42.6%
2015	\$52.32	33.4%
2016	\$43.67	31.6%
2017	\$54.25	33.9%
2018	\$71.34	37.2%
2019	\$64.30	35.9%
2020	\$41.96 Covid	31.4%
2021	\$70.68 Covid	37.2%
2022	\$100.50 3 mo Avge.	43.1%

Oil Price Averages: www.macrotrends.net/brent or www.Statista.com

8. **Investment Contract:** In every case, the investor/s will receive an **Oil Well Investment Contract** from NATECSOL, stating the above. **Appendix 1: Oil Well Investment Contract (enclosed).**
9. **Principal & Dividends Guarantee:** The Capital contribution (Investment amount) and Quarterly Return are preferred and guaranteed by the first barrels of additional oil production, which NATECSOL receives as per contract with the Oil Company.
10. **Escrow:** Both guaranteed reimbursement of the Principal Investment amount and Quarterly Dividends from oil well cash flow are deposited directly in a Special Escrow Reserve Account.



Complete Corporate Profile Available upon Request

NANOTECH Background

Nanotech Oil Solutions LLC “Nanotech” is a US oil company, which provides products, technology and services at its own cost, to stimulate oil & gas wells and increase their production to unprecedented levels.

Nanotech uses state-of-the-art, nanotechnology, biodegradable StimMax products to stimulate mature, marginal or neglected wells and bring them back to (or close to) their original peak production while regenerating their oil reservoirs. StimMax line of products, manufactured & formulated by Well Tech Fluids US.

Nanotech operates in **joint venture with oil companies or “turnkey” service contracts** where it shares additional proceeds. Alternatively **sells “Stimulation Packages”** consisting of Pre-Stimulation Well Analysis, Products, Training and Supervision.

- See Website: www.nanotechoil.com
- Technical step-by-step procedure; www.nanotechoildata.com, (password required)

- **Nanotech Oil Solutions LLC** and its subsidiary **Nanotech Oil Solutions Peru SAC**, “**NATECSOL**” are in the business of enhancing oil production with stimulations of mature, marginal or neglected oil & gas wells, bringing them back to (or close to) their original peak production and regenerating their oil reservoirs. (www.nanotechoil.com)
- Increased oil production is generated by well stimulations with the only biodegradable, nanotechnology, eco-friendly “green” line of solvent/surfactant, **StimMax** nanoparticle products in the market. The StimMax line of products are formulated and manufactured by Well Tech Fluids “WTF” www.welltechfluids.com which **NATECSOL** represents in exclusivity in Peru. *Nanotechnology Video*
<https://drive.google.com/file/d/1KGvt04O5LlvjE8ntX9kN-0hTrXycZVah/view?usp=sharing>
- **Contracted Wells:** Nanotech Oil Solutions LLC “**Nanotech**” (USA) (www.nanotechoil.com) has opened a subsidiary in Peru: **Nanotech Oil Solutions Peru SAC** referred to as: **NATECSOL** which has executed a “Production Sharing Contract” with an Oil Company in Peru to stimulate over 150 oil wells in the north of Peru to substantially increase their oil production.
- **First Two (2) Wells:** Based on numerous laboratory tests, actual oil well stimulations performed with StimMax and the corresponding **Pre-Stimulation Well Analysis Reports** made by oil engineers, the anticipated increase in oil production for the first 2 oil wells is from 2 BPD to 70 BPD (35x) for well #1 and from 4 BPD to 105 BPD (25x) for well #2. Stimulations scheduled to begin in June 2022.



BRIEF HISTORY

In 2017 WTF’s only biodegradable solvent/surfactant in the market; **StimMax** was tested and evaluated for over one year by a Major Government Oil Corporation: PDVSA. In 2018 the products were certified and WTF started successful stimulations of oil wells, bringing old, neglected and abandoned wells, back to their original peak production. During 2 years, until 2019, WTF stimulated 82 oil & gas wells in Venezuela increasing their production levels by 2x to 23x.

Stimulations came to a halt with the US sanctions which prohibited US companies to sell products to Venezuela and local oil companies to sell their oil in the international markets (except China, Iran and North Korea).

To expand into other markets, Nanotech Oil Solutions of Florida formed a strategic alliance with WTF, recently reconfirmed with a Guarantee Supply Agreement and has now opened USA, Peru, and Malaysia.

Historic Performance: Following are some of the 82 marginal, neglected and closed oil wells treated by WTF in association with PDVSA and its JV partners; Rosneft, TOTAL & Chevron. StimMax increased well production to their original peaks equivalent of 3x to 22x current production.

Some Examples:	Well JM11XXX:	From 10 BPD to 220 BPD (22x)
	Well 220XXX:	From 250 BPD to 750 BPD (3x)
	Well RN22XXX;	From 0 BPD to 340 BPD
	Well R644XXX:	From 0 BPD to 110 BPD

StimMax stimulations have also increased production by 25% in healthy, high producing wells.

MANUFACTURING

Manufacturing Capacity: WTF has a manufacturing plant in Denver, Colorado and a smaller plant in Cleveland, Ohio. Biodegradable ingredients are processed with nanotechnology, in catalyst reactors and blending units. The plants have a capacity to produce 20 containers/ month enough to stimulate over 100 wells/ month or over 1,200 wells/ year.

PHOTOS: Manufacturing Plant in Detroit, Michigan and in Cleveland, Ohio



Fig 1. Manufacturing Plant in Detroit.



Fig 2. Storage Facility in Detroit



Fig 3. Plant in Cleveland



Fig 4. Manufacturing Plant in Cleveland, Ohio ISO-9000



Fig. 6 Laboratory in Detroit Plant

FOR FURTHER INFORMATION CONTACT NATECSOL: invest@nanotechoil.com

Once contacted, any additional information of a commercial or technical nature will be by phone with the Representative Agent of Nanotech Oil Peru SAC in Peru.

NATECSOL INCOME and NET PROFIT PROJECTIONS, BASED ON AVERAGE OIL PRICES

PERU OIL COMPANY. INCOME PER FLUCTUATION OF CRUDE OIL PRICES (Posted Brent)		Date: 1 May 2022																	
NET PROFIT CALCULATION At different oil prices (Brent)		Price as of April '21					Price as of Nov 11 '21					Price as of Apr 27 '22							
Average price per barrel at wellhead		\$35	\$40	\$45	\$50	\$55	\$60	\$65	\$70	\$75	\$80	\$85	\$90	\$95	\$100	\$105	\$110	\$115	\$120
Average Additional production in BPD	170 (*)																		
Total additional income in \$/day		\$5,950	\$6,800	\$7,650	\$8,500	\$9,350	\$10,200	\$11,050	\$11,900	\$12,750	\$13,600	\$14,450	\$15,300	\$16,150	\$17,000	\$17,850	\$18,700	\$19,550	\$20,400
(less) Percentage Government Royalty 85bpd	50%	\$2,975	\$3,400	\$3,825	\$4,250	\$4,675	\$5,100	\$5,525	\$5,950	\$6,375	\$6,800	\$7,225	\$7,650	\$8,075	\$8,500	\$8,925	\$9,350	\$9,775	\$10,200
BPD left for Petromont & NATECSOL (85BPD) in \$/day		\$2,975	\$3,400	\$3,825	\$4,250	\$4,675	\$5,100	\$5,525	\$5,950	\$6,375	\$6,800	\$7,225	\$7,650	\$8,075	\$8,500	\$8,925	\$9,350	\$9,775	\$10,200
NANOTECH AVERAGE NET PROFIT / YEAR / WELL																			
Nanotech cost stimulation of 2 wells.	\$700,000 (**)																		
Nanotech's % share \$/day to recoup cost \$700,000	100%	\$2,975	\$3,400	\$3,825	\$4,250	\$4,675	\$5,100	\$5,525	\$5,950	\$6,375	\$6,800	\$7,225	\$7,650	\$8,075	\$8,500	\$8,925	\$9,350	\$9,775	\$10,200
# days for Nanotech to recuperate cost		235	206	183	165	150	137	127	118	110	103	97	92	87	82	78	75	72	69
# of months to recuperate investment.		7.8	6.9	6.1	5.5	5.0	4.6	4.2	3.9	3.7	3.4	3.2	3.1	2.9	2.7	2.6	2.5	2.4	2.3
Nanotech's % share \$/day of profit	40%	\$1,190	\$1,360	\$1,530	\$1,700	\$1,870	\$2,040	\$2,210	\$2,380	\$2,550	\$2,720	\$2,890	\$3,060	\$3,230	\$3,400	\$3,570	\$3,740	\$3,910	\$4,080
# days at 40% of production to NATECSOL		125	154	177	195	210	223	233	242	250	257	263	268	273	278	282	285	288	291
# of months of Net Profit from 40% share		4.2	5.1	5.9	6.5	7.0	7.4	7.8	8.1	8.3	8.6	8.8	8.9	9.1	9.3	9.4	9.5	9.6	9.7
AVERAGE NET PROFIT / year (Stimulation 2 wells)		\$148,400	\$209,600	\$270,800	\$332,000	\$393,200	\$454,400	\$515,600	\$576,800	\$638,000	\$699,200	\$760,400	\$821,600	\$882,800	\$944,000	\$1,005,200	\$1,066,400	\$1,127,600	\$1,188,800
DISTRIBUTION DIVIDEND TO EQUITY INVESTORS INCREASE AS OIL PRICES INCREASE																1 May '22			
Total equity from Investors (Syndication)	\$700,000																		
Average price per barrel at wellhead		\$35	\$40	\$45	\$50	\$55	\$60	\$65	\$70	\$75	\$80	\$85	\$90	\$95	\$100	\$105	\$110	\$115	\$120
% Distribution Dividend/year offered to equity investors		30.0%	31.0%	32.0%	33.0%	34.0%	35.0%	36.0%	37.0%	38.0%	39.0%	40.0%	41.0%	42.0%	43.0%	44.0%	45.0%	46.0%	47.0%
Equivalent in US Dollars. Distribution Dividend		\$210,000	\$217,000	\$224,000	\$231,000	\$238,000	\$245,000	\$252,000	\$259,000	\$266,000	\$273,000	\$280,000	\$287,000	\$294,000	\$301,000	\$308,000	\$315,000	\$322,000	\$329,000
Remaining Amount Net Profit/year to NATECSOL (before taxes)		\$61,600	\$7,400	\$46,800	\$101,000	\$155,200	\$209,400	\$263,600	\$317,800	\$372,000	\$426,200	\$480,400	\$534,600	\$588,800	\$643,000	\$697,200	\$751,400	\$805,600	\$859,800
TOTALS 3 YEARS:																			
% Distribution Dividend over 3 years to equity investors		90.0%	93.0%	96.0%	99.0%	102.0%	105.0%	108.0%	111.0%	114.0%	117.0%	120.0%	123.0%	126.0%	129.0%	132.0%	135.0%	138.0%	141.0%
Equivalent in US Dollars. Distribution Dividends over 3 years		\$630,000	\$651,000	\$672,000	\$693,000	\$714,000	\$735,000	\$756,000	\$777,000	\$798,000	\$819,000	\$840,000	\$861,000	\$882,000	\$903,000	\$924,000	\$945,000	\$966,000	\$987,000
1-For quarterly average crude price of \$60/bbl (April 2021), NATECSOL yearly projected Net Profit; \$454,000. Investment recuperated in 4.6 months. Investor dividend 35% / year, distributed quarterly. Total return for 3 years 102%																			
2-For quarterly average crude price of \$80/bbl (Nov. 2021), NATECSOL yearly projected Net Profit; \$699,000. Investment recuperated in 3.4 months. Investor dividend 39% / year, distributed quarterly. Total return for 3 years 117%																			
2-For quarterly average crude price of \$105/bbl (1 May 2022), NATECSOL yearly projected Net Profit; \$1,005,000. Investment recuperated in 2.6 months. Investor dividend 44% / year, distributed quarterly. Total return for 3 years 132%																			
After the first two stimulation, subsequent stimulations for these two wells will come from institutional lines of credit and factoring.																			
NOTE: In the last 12 years the average price of crude oil (Posted Brent) has never been under \$40/barrel. See www.statista.com summary below.																			
NATECSOL will distribute its minimum 30% return at \$35/barrel. For any unlikely average price per quarter below \$35/bbl. NATECSOL will not distribute dividends for that quarter.																			
(*) Additional oil production (170 BPD for 2 wells), frequency of stimulations (Once a year) and quantity/mix of StimMax products, prepared by Well Tech Fluids in a "Pre-Stimulation Analysis Report"																			
(**) STIMULATION COST 2 wells. 1xper year		PRICES OF CRUDE OIL THROUGH THE YEARS.																	
Pre-Stimulation Analysis Report for 2 wells		\$14,000	SOURCE: WWW.STATISTA.COM																
Product for 2 wells (60 drums) 55 gal ea.		\$240,000	POSTED BRENT																
Additional 6 drums/well for capillary injection.		\$48,000	2010	\$79.47															
Transport. & Storage 60 drums/ well / stimulation		\$21,000	2011	\$111.26															
Peru import duty and transportation to Oil Field		\$20,000	2012	\$111.63															
Legal contractual, New Co. Capital, Accounting		\$24,000	2013	\$108.56															
Peru Representative & COO (2 mo)		\$10,000	2014	\$98.97															
Well preparation for Stimulations (pulling)		\$20,000	2015	\$52.32															
Rental Trucks (Line, Hot Oil, Baker)		\$54,000	2016	\$43.67															
Work-over rig		\$20,000	2017	\$54.25															
Equipment; Pumps, tools, etc Cost/stimulation		\$11,000	2018	\$71.34															
Two Field Engineers from Venezuela 10 days		\$20,000	2019	\$64.30															
Travel & Lodging 2 Engineers fr Venezuela to Peru		\$10,000	2020	\$41.96 Covid															
Field Supervision Cost/stimulat. One Engineer.		\$13,000	2021	\$70.68 Covid															
Technical Supervision/ stimulat. Peru Rep.		\$13,000	2022	\$100.50 3 mo Avge.															
Travel & Lodging to Talara. Four people, 1 week		\$11,000																	
TOTAL DIRECT STIMULATION COST:		\$535,000																	
Administration & Contingency, 2 wells, 1x /yr TOT.		\$165,000																	
TOTAL STIMULATION COST. 2 wells, 1x per year:		\$700,000																	